- Calculation Method The Fmc<sup>2</sup> may be configured to calculate the results of the prove's repeatable trips in one of the following methods:
  - 0 Average Meter Factor Method The resultant MF is the average of the meter factors of all repeatable trips. The trip meter factors are checked for repeatability. ). Note: If "<u>Dual</u> <u>Detect</u>" is enabled, the Average Meter Factor Method is automatically utilized.
  - 1 Average Data Method The resultant MF is calculated from the average round trip pulses, temperatures, pressures, and density of all repeatable trips. The trip pulses are checked for repeatability.
- *MF Accept Mode* The *Fmc<sup>2</sup>* can be configured to determine the acceptability of new meter factors based on certain criteria, and automatically implement the new MF (if configured to do so see "*Automatically Accept MF?* below). Newly determined MF's will be referred to the meter's "Normal" flow rate before being checked. (See section 4.5.5.1.2 on page 95 for inputting a meter's Normal ('Base') Flow Rate.) The User selectable options are:
  - 0 The new MF is always acceptable (not automatic test will be performed; the MF acceptability is based on User decision) (with the exception that the new MF must fall within 0.5000 to 2.0000).
  - 1 The new MF must pass "Test 1". Test 1 passes if the new MF deviates from the current MF by less than the entry Test 1 percent deviation limit.
  - 2 The new MF must pass "Test 2" to be acceptable. Test 2 passes if the new MF does not deviate from the average of historical MFs (2-12) by more than the entry for Test 2 percent deviation limit. (For setting the number of MFs in the historical average, see Section 4.8.2.1.2, "METER FACTORS -HISTORICAL", on page 129)
  - 3 The new MF must pass "Test 1" and "Test 2" to be acceptable. See page 111 for additional details regarding Test 1 and Test 2.
  - 4 The new MF must lie within the 80% confidence range around the average of the historical MFs in order to be acceptable.
  - 5 The new MF must lie within the 90% confidence range around the average of the historical MFs in order to be acceptable.
  - 6 The new MF must lie within the 95% confidence range around the average of the historical MFs in order to be acceptable.
  - 7 The new MF must lie within the 99% confidence range around the average of the historical MFs in order to be acceptable.
  - 8 The new MF is never acceptable.

## Notes:

- *i.* The 80% confidence range is more stringent than the 99% confidence range.
- *ii.* If the MF Accept Mode is set to 1 7, and the new MF is passed the acceptance criteria, the 'Acceptable [ ]' box will be selected ('[X]') on the standard prove report template.

 4 – Estimate the batch average flow rate and 'look up' the meter factor; use this meter factor as the batch average meter factor. Prior batch totals will be recalculated using the new batch average meter factor.

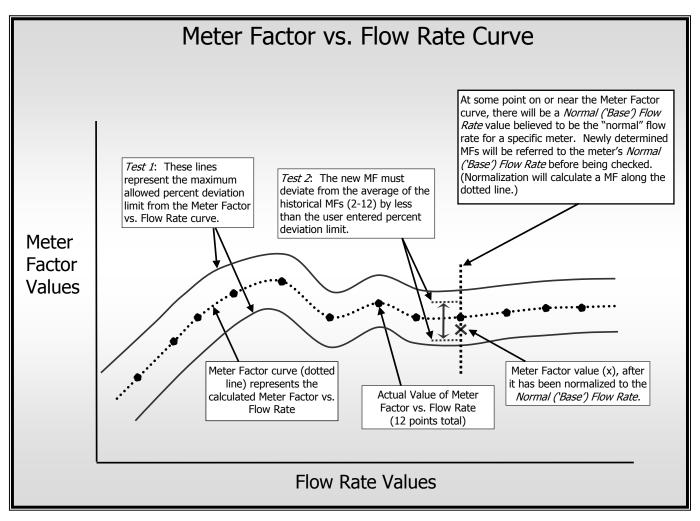


Figure 65 - Meter Factor vs. Flow Rate Curve

The above figure shows twelve points representing a Meter Factor vs. Flow Rate curve. A meter factor curve (dotted line) is calculated between the points using the point-slope formula:

$$m = (y_2 - y_1) \div (x_2 - x_1)$$

Where:

 $y_2$  and  $y_1$  represent known meter factor values ( $y_2$  is the lower flow rate;  $y_1$  is higher);  $x_2$  and  $x_1$  represent the known corresponding flow rates of meter factors  $y_2$  and  $y_1$ ; m is the unknown slope between the two points.

Once the slope has been calculated, any meter factor value between the flow rates utilized in the point-slope formula can be calculated using the formula:

$$y = m(x - x_1) + y_1,$$

Where:

 $y_1$  is the known meter factor corresponding to known flow rate  $x_1$  from the point-slope formula;

m is the calculated slope from the point-slope formula;

y represents the unknown meter factor corresponding to the present flow rate x.

## 4.9.1.5. Prove Report

The Prove default report template provides information associated with the displacement prove of a liquid meter.

4	M	Сто	book	onio	c .							
<b>FMC</b> Technologies												
Page 1 of 2												
Flow Computer ID: FQIT-100 Location: CC, TX USA								Report No: 40 Prove Completed Date/Time: 08/10/14 16:46:38 Report Date/Time: 08/10/14 16:46:38				
Mete	er Info			Flu	id Info			Prover Info				
Tag S/N	: Me :	eter #1		Tag		Crude 5		Tag : Bidi S/N : 1468		ID : WT :		
Model :			Group Density			: 25.0 API				CoE :		
Size :					Table :	: API 2004		Vol.2: 9	4.9272 bbls	Elas:	30000000/psig	
Κfa	actor: 10	000.00 E	ls/bbl	CPL	Table :	API 2	004	Vol.2 Used Dual Detect				
Prov	ve Data	-1		_			- 1					
Run	Time Sec(s)	Flow b/h	Temp de Pvr 1	∋g.r 1tr	Press Pvr M	psig Itr	Fwd Pulses	Total Pulses	MF Used			
1	114.532		75.7	75.6	150	151	10011.272	20027.447	4.74326 [X]			
2	114.515		75.8	75.6	150	151	10009.597	20027.517	4.74304 [X]			
3 4	114.463 114.501		76.0 75.8	75.3 75.5	151 151	151 152	10014.932 10010.271	20032.111 20010.570	4.74100 [X] 4.74676 [X]			
5	114.501		75.8	75.5	151	152	10010.271	20010.570	4.74724 [X]			
6	114.503	2984.5	75.6	75.6	151	152	10008.914	20009.007	4.74777 [X]			
7	114.502		75.8	75.7	150	152	10007.558	20018.981	4.74519 [X]			
8 9	114.531 114.511		75.8 75.8	75.3 75.5	150 150	151 151	10012.143 10007.042	20025.404 20019.196	4.74290 [X] 4.74476 [X]			
10	114.506		75.7	75.6	151	151	10016.052	20022.091	4.74450 [X]			
11	114.517		75.8	75.2	150	151	10014.534	20033.048	4.74093 [X]			
12 13	114.524 114.506		76.0 75.6	75.6 75.4	150 150	151 152	10002.847 10004.192	20007.553 20021.065	4.74741 [X] 4.74445 [X]			
14	114.308		75.8	75.4	150	152	10019.994	20027.843	4.74274 [X]			
15	114.466		75.8	75.5	151	151	10005.946	20006.420	4.74779 [X]			
16	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
17 18	0.000	0.0 0.0	0.0 0.0	0.0 0.0	0	0 0	0.000 0.000	0.000 0.000	0.00000 []			
19	0.000	0.0	0.0	0.0	0 0	Ő	0.000	0.000	0.00000 [ ]			
20	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
21	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
22 23	0.000	0.0	0.0 0.0	0.0 0.0	0	0 0	0.000 0.000	0.000 0.000	0.00000 []			
24	0.000	0.0	0.0	0.0	Ő	Ő	0.000	0.000	0.00000 [ ]			
25	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
26 27	0.000	0.0	0.0 0.0	0.0 0.0	0	0	0.000 0.000	0.000 0.000	0.00000 []			
28	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
29	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
30	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
31 32	0.000 0.000	0.0 0.0	0.0 0.0	0.0 0.0	0	0 0	0.000 0.000	0.000 0.000	0.00000 []			
33	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
34	0.000	0.0	0.0	0.0	0	0	0.000	0.000	0.00000 [ ]			
35 AVG	0.000	0.0	0.0	0.0	0 150	0 151	0.000	0.000 20019.9240	0.00000 []			
	114.300	2304.0	,5.0		130	101	10010.1/21	20019.9240	1./110			
	ve Result		PROVE CO				- 7 5-1	- )				
Rano	c. Methoo ge		1 (0 = 1) 26.6280	wg. Me		,	= Avg. Data ation = 9	•				
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New	Meter Fa	ator -	4 7446	a+ ->	2084 0 2	\/h						
	Meter Fa			al =>	2984.0 E 75.50 c							
	iation (1			5 5	151.00 p	-						
Ner		(TE -	4.7446	at -	1000 0 1	/h	Uich Timi	- 2 0000				
	nalized M Meter Fa						High Limit Low Limit					
Avg Meter Factor =4.7446 (last 1 HMFs)Low Limit 0.5000Hist. Dev (Test 2)+0.00 %Acceptable []												
HMF	Date	MF	Devi	ation	HMF	Date	MF I	Deviation				
1 1	08/10/14		Devia		<u>нмғ</u> 6	Jale	0.0000					
2	, =	0.00	00 +0	.00 %	7		0.0000	+0.00 %				
3		0.00		.00 %	8		0.0000	+0.00 %				
4 5		0.00		.00 % .00 %	9 10		0.0000 0.0000	+0.00 % +0.00 %				
5		0.00			10		0.0000	10.00 8				
Sio	nature:				Date:							